

2. The Facility is subject to round II of regional haze, according to OAR 340-223-0100(1).

3. The Permittee agrees to and will ensure compliance with the PSEL reductions, emission limits, controls, monitoring requirements, schedules, and conditions in Section II of this amended SAFO.

4. The reductions in PSELs required by this amended SAFO shall not be banked, credited, or otherwise accessed by Permittee for use in future permitting actions.

5. PSELs for this Facility shall not be increased above those established in this amended SAFO except as approved in accordance with applicable state and federal permitting regulations.

6. The Permittee shall calculate compliance with the PSELs in Section II of this amended SAFO according to the requirements of the Permit.

7. DEQ shall incorporate this amended SAFO and the conditions in Section II below into the Permit pursuant to OAR 340-218-0200(1)(a)(A) or upon permit renewal, whichever is sooner.

8. DEQ may submit this amended SAFO to the Environmental Protection Agency (EPA) as part of the State Implementation Plan.

9. Permittee waives any and all rights and objections Permittee may have to the form, content, manner of service, and timeliness of ~~this~~ the original SAFO and this amended SAFO and to a contested case hearing and judicial review of the original SAFO and this amended SAFO.

10. In the event EPA does not accept DEQ's Round II Regional Haze State Implementation Plan (SIP) in any manner that impacts the final order, implementation of the Final Order shall be stayed until DEQ and the Permittee modify the Final Order in such a manner as to ensure compliance with the Round II Regional Haze SIP. In the event that EPA has disapproved DEQ's Round II Regional Haze SIP and promulgates a Round II Regional Haze federal implementation plan, this amended agreement and the original agreement will be void.

11. This amended SAFO shall be binding on Permittee and its respective successors,

agents, and assigns. The undersigned representative of Permittee certifies that he, she, or they are fully authorized to execute and bind Permittee to this amended SAFO. No change in ownership, corporate or partnership status of Permittee, or change in the ownership of the properties or businesses affected by this amended SAFO shall in any way alter Permittee's obligation under this amended SAFO, unless otherwise approved in writing by DEQ through an amendment to this amended SAFO.

12. If any unforeseeable event occurs that is beyond Permittee's reasonable control and that causes or may cause a delay or deviation in performance of the requirements of this amended SAFO, Permittee must immediately notify DEQ verbally of the cause of delay or deviation and its anticipated duration, the measures that Permittee has or will take to prevent or minimize the delay or deviation, and the timetable by which Permittee proposes to carry out such measures. Permittee shall confirm in writing this information within five working days of the onset of the event. It is Permittee's responsibility in the written notification to demonstrate to DEQ's satisfaction that the delay or deviation has been or will be caused by circumstances beyond the control, unforeseen, and despite due diligence of Permittee. If Permittee so demonstrates, DEQ may extend times of performance of related activities under this amended SAFO as appropriate. Circumstances or events beyond Permittee's control include, but are not limited to, extreme and unforeseen acts of nature, unforeseen strikes, work stoppages, fires, explosion, riot, sabotage, unforeseen delays in issuance of any required permits by DEQ that are beyond the Permittee's control, or war. Increased cost of performance or a consultant's failure to provide timely reports are not considered circumstances beyond Permittee's control.

13. Facsimile or scanned signatures on this amended SAFO shall be treated the same as original signatures.

14. The obligations and requirements in this amended SAFO may be revised at Permittee's request, e.g., to authorize different but equivalent emission reductions or controls, if DEQ approves such proposed revisions in writing through an amendment to this amended SAFO.

II. FINAL ORDER

1 DEQ hereby enters a final order requiring Permittee to comply with the following schedule
2 and conditions:

3 1. Permittee shall comply with the PSELs according to the following schedule :

4 a. On August 1, 2022, Permittee's PSELs shall incorporate the changes listed in
5 II.3. and, for the following pollutants, are:

6 i. For PM10, the PSEL shall be 1,077 tons;

7 ii. For NOx, the PSEL shall be 2,019 tons; and

8 iii. For SO2, the PSEL shall be 913 tons.

9 b. On December 31, 2024, the Permittee's PSELs shall incorporate the changes
10 listed in II.2 and II.3. and, for the following pollutants, are:

11 i. For PM10, the PSEL shall be 1,077 tons;

12 ii. For NOx, the PSEL shall be 1,999 tons; and

13 iii. For SO2, the PSEL shall be 913 tons.

14 c. On July 31, 2026, the Permittee's PSELs shall incorporate the changes listed in
15 II.2., II.3., and II.4. and, for the following pollutants, are:

16 i. For PM10, the PSEL shall be 1,077 tons;

17 ii. For NOx, the PSEL shall be ~~1,413~~ 1,424 tons; and

18 iii. For SO2, the PSEL shall be 913 tons.

19 2. For Paper Machine 5: Yankee Burner:

20 a. By December 31, 2024, Permittee shall replace the existing Yankee burner with
21 a low NOx burner to achieve an emissions rate no greater than 0.03 lb/MMBtu
22 and shall use this emission rate for calculating compliance with PSELs.

23 b. Permittee shall demonstrate compliance with the PSEL through performance
24 testing following EPA Test Method 7E (see 40 CFR Part 60, Appendix A-4), or
25 an alternate test method approved by DEQ, and shall comply with DEQ Source
26 Sampling Manual, Rev. 2018.
27

- 1 c. Permittee shall demonstrate compliance through performance testing within one
2 calendar year after the project is fully executed.
- 3 3. For Paper Machine 6: TAD1 Burner and TAD2 Burner, Paper Machine 7: TAD1
4 Burner and TAD 2 Burner:
- 5 a. Permittee shall have a NOx emissions rate no greater than 0.06 lb/MMBtu for
6 each emissions point and shall use this emission rate for calculating compliance
7 with PSELs.
- 8 b. Permittee shall demonstrate compliance with PSEL through performance testing
9 following EPA Test Method 7E (see 40 CFR Part 60, Appendix A-4), or an
10 alternate test method approved by DEQ, and shall comply with DEQ Source
11 Sampling Manual, Rev. 2018.
- 12 c. Permittee shall demonstrate compliance through performance testing within one
13 calendar year after this agreement is fully executed.
- 14 4. For the Power Boiler – 33:
- 15 a. By December 31, 2022, Permittee shall meet with DEQ to discuss the technical
16 details of the low NOx burner, flue gas recirculation, and continuous emissions
17 monitoring system (CEMS) installation project to determine what permitting
18 Permittee shall need prior to construction. Permittee and DEQ shall agree to a
19 timeline for permitting of construction project in the meeting, including required
20 deadlines for submittal of a complete approvable permit application.
- 21 b. As expeditiously as practicable, but not later than July 31, 2026, Permittee shall
22 install low NOx burners and flue gas recirculation in order to achieve an
23 emissions rate no greater than 0.09 lb/MMBtu on a seven day rolling basis. If
24 the project results in the Power Boiler - 33 becoming an affected facility under
25 40 CFR 60.40b, demonstration of compliance shall be on a 30-day rolling basis
26 rather than a seven-day rolling basis in accordance with 40 CFR 60.44b(i).
27

1 c. Within one year of completing the Power Boiler project in Section II.4.b, but no
2 later than July 31, 2026, Permittee shall install a CEMS to measure the
3 emissions of NOx from Power Boiler - 33. Permittee shall install the CEMS
4 according to the installation, quality control, and quality assurance requirements
5 detailed in the following:

6 i. Permittee shall demonstrate proper installation of the CEMS following
7 EPA Procedure 1 (see 40 CFR 60, Appendix F, Procedure 1),),
8 Performance Specification 2 (see 40 CFR 60, Appendix B, Performance
9 Specification 2), and ~~DEQ Source Sampling Manual, Rev. 2018~~ DEQ
10 Continuous Monitoring Manual, Rev. 2015.


11 ii. Permittee shall submit data collected during testing identified in Section
12 II.4.c.i of this Final Order to DEQ for review and to determine if the
13 CEMS was installed correctly and meets the identified quality assurance
14 criteria.

15 d. Upon DEQ's approval of the CEMS certification, Permittee shall use data
16 collected from the CEMS to demonstrate compliance with the applicable NOx
17 PSEL listed in Section II, paragraph 1 above.
18
19
20
21
22
23
24
25
26
27

- 1 e. Permittee shall collect and record all data from the NOx CEMS and make that
2 data available to DEQ upon request.
3
4

5 Georgia-Pacific Consumer Operations LLC (PERMITTEE)
6

7
8 11/18/2022
9 Date

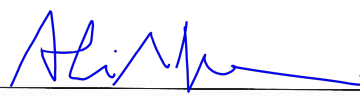
10 
11 Signature

12 Representative
13 Name (print)

14 Vice President - Manufacturing
15 Title (print)
16

17 DEPARTMENT OF ENVIRONMENTAL QUALITY and
18 ENVIRONMENTAL QUALITY COMMISSION
19

20
21 12/5/2022
22 Date

23 
24 Ali Mirzakhali, Administrator

25 Air Quality Division

26 on behalf of DEQ pursuant to OAR 340-223-0110(2)
27